ONTARIO SUPERIOR COURT OF JUSTICE (COMMERCIAL LIST)

BETWEEN:

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, AS AMENDED

AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF **ORIGINAL TRADERS ENERGY LTD. and 2496750 ONTARIO INC.**

Applicants

SUPPLEMENTARY MOTION RECORD OF THE APPLICANTS (Returnable October 4, 2023)

September 14, 2023

AIRD & BERLIS LLP

Brookfield Place 181 Bay Street , Suite 1800 Toronto, ON M5J 2T9

Steven Graff (LSO# 31871V) Email: sgraff@airdberlis.com

Martin Henderson (LSO# 24986L) Email: mhenderson@airdberlis.com

Tamie Dolny (LSO# 77958U) Email: tdolny@airdberlis.com

Samantha Hans (LSO# 84737H) Email: shans@airdberlis.com

Lawyers for the OTE Group

TO: THE SERVICE LIST

ONTARIO SUPERIOR COURT OF JUSTICE (COMMERCIAL LIST)

BETWEEN:

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, AS AMENDED

AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF **ORIGINAL TRADERS ENERGY LTD. AND 2496750 ONTARIO INC.**

Applicants

SERVICE LIST (SEPTEMBER 14, 2023)

<u>PARTY</u>	<u>CONTACT</u>
AIRD & BERLIS LLP	Steven Graff
Brookfield Place	Tel: 416-865-7726
181 Bay Street, Suite 1800	Email: sgraff@airdberlis.com
Toronto, ON	
M5J 2T9	Martin Henderson
	Tel: 416-865-7725
Lawyers for the Applicants	Email: mhenderson@airdberlis.com
	Tamie Dolny
	Tel: 647-426-2306
	Email: tdolny@airdberlis.com
	Samantha Hans
	Tel: 437-880-6105
	Email: shans@airdberlis.com

KPMG INC.	Duncan Lau
Bay Adelaide Centre	Tel: 416-476-2184
333 Bay Street, Suite 4600	Email: duncanlau@kpmg.ca
Toronto, ON M5H 2S5	
,	Paul Van Eyk
The Monitor	Tel: 647-622-6586
	Email: pvaneyk@kpmg.ca
	Tahreem Fatima
	Tel: 647-777-5283
	Email: tahreemfatima@kpmg.ca
	Broderick Lomax
	Tel: 416-228-7203
	Email: <u>blomax@kpmg.ca</u>
BENNETT JONES LLP	Raj S. Sahni
3400 One First Canadian Place	Tel: 416-777-4804
P.O. Box 130	Email: sahnir@bennettjones.com
Toronto, ON M5X 1A4	
	Thomas Gray
Co-counsel for the Monitor	Tel: 416-777-7924
	Email: grayt@bennettjones.com
ATTORNEY GENERAL OF CANADA	Edward Park
Department of Justice of Canada	Tel: 647-292-9368
Ontario Regional Office, Tax Law Section	Email: edward.park@justice.gc.ca
120 Adelaide Street West, Suite 400	
Toronto, ON M5H 1T1	Email: AGC-PGC.Toronto-Tax-
	Fiscal@justice.gc.ca
ONTARIO MINISTRY OF FINANCE	Email: <u>Insolvency.Unit@ontario.ca</u>
INSOLVENCY UNIT	
6th Floor, 33 King Street West,	
Oshawa, ON L1H 8H5	

MINISTRY OF FINANCE

Account Management and Collections Branch 33 King Street West, 4th floor Oshawa, ON L1H 8H5

Ron Hester

Tel: 905-441-5871

Email: Ron.Hester@Ontario.ca

Enzo Sorgente

Tel: 905-243-5314

Email: Enzo.Sorgente@ontario.ca

Dave Gerald

Tel: 289-928-0976

Email: <u>Dave.Gerald@ontario.ca</u>

Steven Groeneveld

Tel: 905-431-8380

Email: Steven.Groeneveld@ontario.ca

MINISTRY OF THE ATTORNEY GENERAL

Crown Law Office (Civil) 720 Bay Street, 8th Floor Toronto, ON M7A 2S9

D. Brent McPherson

Tel: 647-467 7743

Email: <u>brent.mcpherson@ontario.ca</u>

Adam Mortimer

Tel: 416-559-0216

Email: adam.mortimer@ontario.ca

Laura Brazil

Tel: 416-995-8892

Email: laura.brazil@ontario.ca

BORDEN LADNER GERVAIS LLP

Bay Adelaide Centre, East Tower 22 Adelaide St. W Toronto, ON M5H 4E3

Roger Jaipargas

Tel: 416-367-6266 Email: rjaipargas@blg.com

Lawyers for the Royal Bank of Canada

KIMBERLY THOMAS PROFESSIONAL CORPORATION

Barrister & Solicitor Six Nations of the Grand River Territory 1786 Chiefswood Road Ohsweken, ON N0A 1M0

Kimberly Thomas

Tel: 519-445-2788

Email: kthomas@kimberlythomas.com

MILLED WHOMOOPLES	C + A MOD
MILLER THOMSON LLP	Craig A. Mills
40 King Street West, Suite 5800	Tel: 416-595-8596
P.O. Box 1011	Email: <u>cmills@millerthomson.com</u>
Toronto, ON M5H 3S1	
Lawyers for Transcourt Inc.	
WILSON VUKELICH LLP	Christopher A.L. Caruana
60 Columbia Way, 7 th Floor,	Tel: 905-944-2952
Markham, ON L3R 0C9	Email: ccaruana@wvllp.ca
Lawyers for Essex Lease Financial	
Corporation	
-	
VFS CANADA INC.	Jason Cowley
238 Wellington St. E, 3 rd Floor	Tel: 905-726-5568
Aurora, ON L4G 1J5	Email: Jason.Cowley@volvo.com
	Aarin Welch
	Email: aarin.welch@volvo.com
	Marie Hassen
	Email: marie.hassen.2@consultant.volvo.com
CWB NATIONAL LEASING INC.	Tel: 1-800-882-0560
1525 Buffalo Place	Email:
Winnipeg, MB R3T 1L9	customerservice@cwbnationalleasing.com
1 6	
MERIDIAN ONECAP CREDIT CORP.	Tel: 604-646-2200
4710 Kingsway, Suite 1500	Email: client.service@meridianonecap.ca
Burnaby, BC V5H 4M2	
BORDEN LADNER GERVAIS LLP	James MacLellan
Barristers and Solicitors	Tel: 416-367-6592
22 Adelaide Street West	Email: <u>imaclellan@blg.com</u>
Bay Adelaide Centre, East Tower	
Toronto, ON M5H 4E3	Jason Dutrizac
	Tel: 613-787-3535
Lawyers for Zurich Insurance Company	Email: jdutrizac@blg.com
Ltd.	<u> </u>
TOM MARACLE	
728 Ridge Road	
Tyendinaga Territory, ON K0K 1X0	
Typinings Tellitory, Oli Itoli IIIo	

JASON MARACLE

373 Wyman Road

Tyendinaga Territory, ON K0K 1X0

BLANEY MCMURTRY LLP

2 Queen Street East, Suite 1500

Toronto ON, M5C 3G5

Lawyers for Chi-Zhiingwaak Business Park Inc. and Atikameksheng Anishnawbek First Nation (formerly known as Whitefish Lake

First Nation)

David T. Ullmann

416-596-4289 Tel:

Email: dullmann@blaney.com

Ines Ferreira

Tel: 416-597-4895

Email: IFerreira@blanev.com

LENCZNER SLAGHT LLP

Barristers

130 Adelaide Street West, Suite 2600

Toronto, ON M5H 3P5

Lawyers for Glenn Page and 2658658

Ontario Inc.

Monique J. Jilesen

Tel: 416-865-2926

Email: miilesen@litigate.com

Jonathan Chen

Tel: 416-865-3553

Email: jchen@litigate.com

Keely Kinley

416-238-7442 Tel:

Email: kkinley@litigate.com

GOLDBLATT PARTNERS LLP

Barristers & Solicitors

1039-20 Dundas Street West

Toronto, ON M5G 2C2

Jessica Orkin

Tel: 416-979-4381

Email: jorkin@goldblattpartners.com

Lawyers for Mandy Cox, 2745384 Ontario

Inc., Alderville Gas Ltd., Kellie Hodgins, Gen 7 Brands International Inc., Oneida Gen7 LP, French River Gen7 LP, Rankin

Lake Gen7 LP, Sarnia Gen 7 LP, Walpole

Gen7 LP, Jocko Point Gen7 LP, Curve

Gen7 LP, Roseneath Gen7 LP

Natai Shelsen

416-979-4384 Tel:

Email: nshelsen@goldblattpartners.com

GOLDMAN, SLOAN, NASH AND **HABER**

480 University Ave. Suite 1600

Toronto, ON M5G 1V6

Jana Smith

416-597-3399 Tel:

Email: jsmith@gsnh.com

Lawyers for Brian Page and 11222074 Canada Ltd.

	T
2700287 ONTARIO INC.	
118 Main Street North	
Waterdown, ON L0R 2H0	
WARNER NORCROSS + JUDD LLP	David W. MacDonald
45000 River Ridge Dr., Ste. 300	Tel: 586-303-4190
Clinton Twp., Michigan USA	Email: dmacdonald@wnj.com
48038-5582	Eman. dinacdonard(a, wilj.com
40030-3302	Delan D. Wannan
	Brian D. Wassom
Co-counsel for OTE USA LLC	Tel: 586-303-4139
	Email: <u>bwassom@wnj.com</u>
HONIGMAN LLP	Mark S. Pendery
660 Woodward, Ste. 2290	Tel: 313-465-7000
Detroit, Michigan USA	Email: mpendery@honigman.com
48226	
	Rian C. Dawson
Lawyers for Original Traders Energy LP	Tel: 313-465-7000
Lawyers for Original Traders Energy Er	Email: rdawson@honigman.com
	Eman. <u>Idawson@nonigman.com</u>
SHUTTS & BOWEN LLP	Peter H. Levitt
	Tel: 305-358-6300
200 South Biscayne Boulevard, Suite 4100	
Miami, Florida USA	Email: plevitt@shutts.com
33131	
	Aliette D. Rodz
Co-counsel for the Monitor	Tel: 305-358-6300
	Email: arodz@shutts.com
	Aleksey Shtivelman
	Tel: 305-358-6300
	Email: ashtivelman@shutts.com
OT ENERGY INC.	
1504 East Grand River Avenue, Suite 200	
East Lansing, Michigan USA	
48823	
7069847 CANADA LIMITED	
420 Cambridge Street	
Winnipeg, MB R3M 3G7	
MARATHON PETROLEUM COMPANY	
539 South Main Street	
Findlay, Ohio USA	
45850	
73030	

GREENERGY USA	
8 Greenway Plaza, Suite 610	
Houston, Texas USA	
77046	
WEAVER SIMMONS	Rose Muscolino
Brady Square	Tel: 705-671-3257
233 Brady Street, Suite 400	Email: RMuscolino@weaversimmons.com
Sudbury, ON P3B 4H5	
Lawyers for Consolidated Logistics Inc.	
GARDINER ROBERTS LLP	Chris Junior
Bay Adelaide Centre, East Tower	Tel: 416-865-4011
22 Adelaide Street West, Suite 3600	Email: cjunior@grllp.com
Toronto ON	
M5H 4E3	
Lawyers for Claybar Contracting Inc.	
O'NEILL DELORENZI NANNE	Brian L. DeLorenzi
Barristers & Solicitors	Tel: 705-949-6901
116 Spring Street	Email: <u>bldelorenzi@saultlawyers.com</u>
Sault Ste. Marie, ON P6A 3A1	
Lawyers for McDougall Energy Inc.	
EXPORT DEVELOPMENT CANADA	Ana Beites
150 Slater Street	Tel: 613-597-7846
Ottawa, ON K1A 1K3	Email: abeites@edc.ca
	Anna Piekarska Email: apiekarska@edc.ca
	Ryan Clark Email: rclark2@edc.ca

BLAKE, CASSELS & GRAYDON LLP	Mungo Hardwicke-Brown
855 - 2 St. S.W., Suite 3500	Tel: 403-260-9674
Calgary, AB T2P 4J8	Email: mhb@blakes.com
Caigary, AD 121 430	Linaii. milotojoiakes.com
Lawyers for AirSprint Inc.	Kelly Bourassa
Lawyers for this print inc.	Tel: 403-260-9697
	Email: kelly.bourassa@blakes.com
	Brendan MacArthur-Stevens
	Tel: 403-260-9603
	Email: brendan.macarthur-
	stevens@blakes.com
	<u>See venicles and in the second</u>
	Christopher Keliher
	Tel: 403-260-9760
	Email: christopher.keliher@blakes.com
ALLIED MARINE, INC.	Email: sales@alliedmarine.com
1445 SE 16th Street	
Ft Lauderdale, FL USA	Email: Justin.sullivan@alliedmarine.com
33316	
-and-	
1441 Brickell Ave, Suite 1400	
Miami, FL USA	
33131	
AMERICAN YACHT GROUP LLC	Email: andy@hcbyachts.com
1095 N Hwy A1A	
Jupiter, FL USA	
33477	
BREWER YACHT SALES, LLC	Email: <u>info@breweryacht.com</u>
333 Boston Post Road	
Westbrook, CT USA	
06498	
-and-	
1200 0	
1209 Orange St.	
Wilmington, DE USA	
19801	

PALIARE ROLAND ROSENBERG ROTHSTEIN LLP 155 Wellington Street West 35th Floor Toronto, ON M5V 3H1	Massimo (Max) Starnino Tel: 416-646-7431 Email: max.starnino@paliareroland.com Joseph Berger
Co-counsel for OTE USA LLC BLANEY MCMURTRY LLP	Tel: 416-646-6351 Email: joseph.berger@paliareroland.com Anthony H. Gatensby
2 Queen Street East, Suite 1500 Toronto, ON M5C 3G5 Lawyers for Liberty Mutual	Tel: 416-593-3987 Email: agatensby@blaney.com
SPHERIC ASSURANCE COMPANY, LTD. / SPHERIC ASSURANCE COMPANY, INC. 3512 Paesanos Parkway, Suite 100 San Antonio, Texas USA 78231	Email: claims@sphericassurance.com
AM LAW 393 University Ave., Suite 2000 Toronto, ON M5G 1E6 Lawyers for Miles Hill	Andrew McKay Tel: 416-302-6334 Email: am@amck.law

Email List:

sgraff@airdberlis.com; mhenderson@airdberlis.com; tdolny@airdberlis.com; shans@airdberlis.com; duncanlau@kpmg.ca; pvaneyk@kpmg.ca; tahreemfatima@kpmg.ca; blomax@kpmg.ca; sahnir@bennettjones.com; grayt@bennettjones.com; AGC-PGC.Toronto-Tax-Fiscal@justice.gc.ca; edward.park@justice.gc.ca; Insolvency.Unit@ontario.ca; Ron.Hester@Ontario.ca; Enzo.Sorgente@ontario.ca; Dave.Gerald@ontario.ca; Steven.Groeneveld@ontario.ca; Brent.McPherson@ontario.ca; adam.mortimer@ontario.ca; laura.brazil@ontario.ca; rjaipargas@blg.com; kthomas@kimberlythomas.com; cmills@millerthomson.com; info@elfc.ca; ccaruana@wvllp.ca; Jason.Cowley@volvo.com; aarin.welch@volvo.com; marie.hassen.2@consultant.volvo.com; customerservice@cwbnationalleasing.com; client.service@meridianonecap.ca; imaclellan@blg.com; idutrizac@blg.com; dullmann@blanev.com; IFerreira@blanev.com; mjilesen@litigate.com; jchen@litigate.com; kkinley@litigate.com; jorkin@goldblattpartners.com; nshelsen@goldblattpartners.com; jsmith@gsnh.com; dmacdonald@wnj.com; bwassom@wnj.com; mpendery@honigman.com; rdawson@honigman.com; plevitt@shutts.com; arodz@shutts.com; ashtivelman@shutts.com; RMuscolino@weaversimmons.com; cjunior@grllp.com; bldelorenzi@saultlawyers.com; abeites@edc.ca; apiekarska@edc.ca; rclark2@edc.ca; mhb@blakes.com; kelly.bourassa@blakes.com; brendan.macarthur-stevens@blakes.com; christopher.keliher@blakes.com; sales@alliedmarine.com; Justin.sullivan@alliedmarine.com; andy@hcbyachts.com; info@breweryacht.com; max.starnino@paliareroland.com; joseph.berger@paliareroland.com; agatensby@blanev.com; claims@sphericassurance.com; am@amck.law

ONTARIO SUPERIOR COURT OF JUSTICE (COMMERCIAL LIST)

BETWEEN:

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, AS AMENDED

AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF **ORIGINAL TRADERS ENERGY LTD. and 2496750 ONTARIO INC.**

Applicants

INDEX

TAB	DOCUMENT								
1.	Affidavit of J. Barnett sworn September 14, 2023								
	A.	Letter from Aird & Berlis LLP to Lenczner Slaght LLP dated September 13, 2023							
	B.	Unaudited financial statements of certain of the OTE Group							

TAB 1

ONTARIO SUPERIOR COURT OF JUSTICE COMMERCIAL LIST

BETWEEN:

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, C. C-36, AS AMENDED

AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF **ORIGINAL TRADERS ENERGY LTD. AND 2496750 ONTARIO INC.**

Applicants

AFFIDAVIT OF JOAN BARNETT (Sworn September 14, 2023)

I, Joan Barnett of the City of Toronto, in the Province of Ontario, MAKE OATH AND SAY AS FOLLOWS:

- 1. I am a legal assistant with the law firm Aird & Berlis LLP, lawyers for the Applicants, and as such, I have knowledge of the matters to which I herein depose. Where I have obtained information from others, I have stated the source of my information and, in all such cases, believe such information to be true.
- 2. Attached as **Exhibit "A"** to this affidavit is a copy of the letter dated September 13, 2023 from Aird & Berlis LLP to Lenczner Slaght LLP regarding the Applicants' provision of unaudited financial statements (the "**Financial Disclosure Letter**").
- 3. Attached collectively as **Exhibit "B"** to this affidavit are copies of the unaudited financial statements provided by Aird & Berlis LLP to Lenczner Slaght LLP on September 13 and 14, 2023, in connection with the Financial Disclosure Letter.

SWORN remotely by Joan Barnett, before me at the City of Toronto in the Province of Ontario over video teleconference this 14th day of September, 2023 pursuant to O. Reg 431/20, Administering Oath or Declaration Remotely.

JOAN BARNETT

A Commissioner for taking Affidavits (or as may be)

SAMANTHA HANS (LSO#: 84737H)

This is Exhibit "A" referred to in the Affidavit of Joan Barnett sworn before me at Toronto, Ontario, this 14th day of September, 2023.

Commissioner for Taking Affidavits



Martin J. Henderson Direct: 416.865.7725 E-mail: mhenderson@airdberlis.com

September 13, 2023

BY EMAIL

Jonathan Chen Lenczner Slaght LLP 130 Adelaide Street W Suite 2600 Toronto ON M5H 3P5

Dear Counsel::

Re: In the Matter of the Compromise or Arrangement of Original Traders Energy Ltd. and 2496750 Ontario Inc. et al – Court File No. CV-23-00693758-00

I write further to your correspondence of September 6, 2023, responding to the correspondence from the Monitor's counsel dated August 30, 2023.

OTE Group is prepared to provide your clients with the further information they now have for pre-CCAA fiscal years 2019-2021, as requested in your correspondence of August 16, 2023.

As a result of the state of the records of the OTE Group after Mr. Page left his role as president in July of 2022, the only financial statements they have are:

- (a) Unaudited annual statements for OTE LP for the years ended December 31, 2019 and 2020, as referred to in the affidavit of Scott Hill filed in the Mareva proceedings. I attach these, although the then most recent 2020 statement was exhibited to that affidavit, and contained the 2019 comparative information; and
- (b) Two versions of what purport to be the unaudited financial statements of OTE LP for the year ended December 31, 2021, dated June 1, 2022, and apparently on the letterhead of the accounting firm of Pettinelli Mastroluisi LLP. I also attach these. While these statements are referred to in the affidavit, OTE group did not then have copies of them to exhibit. As noted in the affidavit, Pettinelli Mastroluisi LLP did not in fact create or issue those statements. It is the position of the OTE Group that they were created by or on behalf of your clients and provided to third parties when Mr. Page was still president.

I am advised that no annual statements for either partnership have been prepared for the year ended December 31, 2022.

The other information you requested is subject to the Monitor's view that it is confidential, and is, in any event, subject to the terms of the stay contained in the CCAA orders.

Yours truly,

AIRD & BERLIS LLP

Martin J. Henderson Partner

c: Monique Jilesen – Lenczner Slaght LLP - mjilesen@litigate.com

Raj Sahni – Bennett Jones LLP - SahniR@bennettjones.com

Steven Graff – *Aird & Berlis LLP* -sgraff@airdberlis.com Tamie Dolny – *Aird & Berlis LLP* - tdolny@airdberlis.com Samantha Hans – *Aird & Berlis LLP* - shans@airderlis.com

54255904.1



This is Exhibit "B" referred to in the Affidavit of Joan Barnett sworn before me at Toronto, Ontario, this 14th day of September, 2023.

Commissioner for Taking Affidavits

Financial Statements (Unaudited)

December 31, 2019



T 905 522 6555 F 905 522 6574 6th Floor, One James Street South Hamilton ON L8P 4R5

July 24, 2020

Independent Practitioner's Review Engagement Report

To the Partners of Original Traders Energy LP

We have reviewed the accompanying financial statements of Original Traders Energy LP that comprise the balance sheet as at December 31, 2019, and the statements of partners' surplus (deficit), operations and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian accounting standards for private enterprises, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Practitioner's Responsibility

Our responsibility is to express a conclusion on the accompanying financial statements based on our review. We conducted our review in accordance with Canadian generally accepted standards for review engagements, which require us to comply with relevant ethical requirements.

A review of financial statements in accordance with Canadian generally accepted standards for review engagements is a limited assurance engagement. The practitioner performs procedures, primarily consisting of making inquiries of management and others within the entity, as appropriate, and applying analytical procedures, and evaluates the evidence obtained.

The procedures performed in a review are substantially less in extent than, and vary in nature from, those performed in an audit conducted in accordance with Canadian generally accepted auditing standards. Accordingly, we do not express an audit opinion on these financial statements.

Conclusion

Based on our review nothing has come to our attention that causes us to believe that the financial statements do not present fairly, in all material respects, the financial position of Original Traders Energy LP as at December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with Canadian accounting standards for private enterprises.

Pettinell Mardolini LLP

Chartered Accountants
Licensed Public Accountants

Hamilton, Ontario

PETTINELLI MASTROLUISI LLP

Balance Sheet

(Unaudited)

		1 2018		
Assets				
Current assets Cash Accounts receivable (Note 2) Inventory (Note 3) Prepaid expenses	\$	2,381,428 \$ 3,247,062 1,392,835 12,624		3,404 1,790,991 688,380 39,407
		7,033,949	2	2,522,182
Promissory notes receivable (Note 4) Mortgage receivable Due from related limited partnership (Note 5) Property, plant and equipment (Note 6)	_	595,485 - 287,655 3,201,714	2	65,000 175,300 363,184 2,644,494
	\$	11,118,803 \$		5,770,160
Liabilities				
Current liabilities Accounts payable and accrued liabilities (Note 8) Unearned revenue	\$	7,633,204 \$ 13,014 _	3	3,687,471
		7,646,218	3	3,687,471
Promissory notes payable (Note 9) Loan payable (Note 10)	_	268,304		,157,700 ,250,000
		7,914,522	6	,095,171
Partners' surplus (deficit)				
Partners' capital (deficit) Undistributed surplus (deficit)	_	(427,478) 3,631,759		291,750 (616,761)
	_	3,204,281		(325,011)
	\$	11,118,803 \$	5	,770,160

See accompanying notes to the financial statements.

APPROVED BY THE PARTNERS:

Partner
 Partner

Statement of Partners' Surplus (Deficit) (Unaudited)
Year ended December 31, 2019

		Balance at eginning of the year	Contribution	ns	ſ	Drawings		Adjustments	S	Share of net income	Balance at end of the year
Original Traders Energy Ltd.	\$	(515)	\$ -	9	\$	-	\$	•	\$	3,631 \$	3,116
Miles Hill		(84,348)	-			(7,243))	(45,184)	1,209,376	1,072,601
Scott Hill		(84,398)	-			(31,024))	(45,184)	1,209,376	1,048,770
2584861 Ontario Inc.		(107,078)	-			(96,250))	203,328		-	<u>.</u>
2658658 Ontario Inc.	_	(48,672)	32,0	50			_	(112,960)		1,209,376	1,079,794
	\$	(325,011)	\$ 32,0	50 \$	\$	(134,517)	<u>\$</u>	_	\$	3,631,759 \$	3,204,281

See accompanying notes to the financial statements.

Statement of Operations (Unaudited)

		Year ended De 2019	cember 31 2018		
Sales	\$	89,873,689 \$	31,720,794		
Cost of sales	_	79,135,974	31,196,848		
Gross profit		10,737,715	523,946		
Expenses Repairs and maintenance Wages and benefits Professional fees Commissions Insurance Advertising and promotion Amortization Rent Security Travel and automotive Interest and bank charges Office and general Computer expense Meals and entertainment Consulting fees Telephone and utilities Memberships Training and seminars Supplies Equipment rental Miscellaneous		2,269,226 1,954,575 1,168,600 384,065 308,110 212,365 200,076 161,868 160,903 111,418 83,979 76,263 62,000 49,024 48,834 42,277 12,469 8,528 5,601 4,957	13,357 545,140 106,940 24,737 82,003 80,195 82,445 30,300 1,878 62,787 16,745 44,841 16,741 6,806 - 11,090 - 2,512 1,334 5,967 6,714		
Income (loss) from operations	_	3,412,577	(618,586)		
Other income Gain on foreign exchange Interest income Miscellaneous income		202,941 13,467 2,774 219,182	1,825 - 1,825		
Net income (loss) for the year	\$	3,631,759 \$	(616,761)		

See accompanying notes to the financial statements.

Statement of Cash Flows

(Unaudited)

		Year ended De 2019	cember 31 2018
Cash flows from (used in) operating activities Net income (loss) for the year Item not involving cash	\$	3,631,759 \$	(616,761)
Amortization	_	200,076 3,831,835	82,445 (534,316)
Net change in non-cash working capital balances relating to operations		(4.450.074)	(4.700.004)
Increase in accounts receivable Increase in inventory Decrease (increase) in prepaid expenses Increase in accounts payable and accrued liabilities		(1,456,071) (704,455) 26,783 3,945,733	(1,790,991) (688,380) (39,407) 3,687,471
Increase in unearned revenue	_	13,014	1,168,693
	_	5,656,839	634,377
Cash flows from (used in) investing activities Issuance of promissory notes receivable Mortgage receivable issued Mortgage payments received Purchase of property, plant and equipment	_	(530,485) 175,300 (757,296)	(65,000) (400,000) 224,700 (2,726,939)
	_	(1,112,481)	(2,967,239)
Cash flows from (used in) financing activities Advances to related limited partnership Repayments from related limited partnership Proceeds from promissory notes payable Repayments of promissory notes payable Repayment of loan payable Proceeds from loan payable Capital contributions (withdrawals)		75,529 - (889,396) (1,250,000) - (102,467)	(376,511) 13,327 1,157,700 - (250,000) 1,500,000 291,750
	_	(2,166,334)	2,336,266
Net increase in cash during the year		2,378,024	3,404
Cash at beginning of the year	_	3,404	
Cash at end of the year	\$	2,381,428 \$	3,404

See accompanying notes to the financial statements.

Notes to Financial Statements (Unaudited)

December 31, 2019

Nature of operations

Original Traders Energy LP (the "Partnership") was formed under the laws of the Province of Ontario by the Partnership Agreement dated July 2017 between Original Traders Energy Ltd., the General Partner, and the Limited Partners described therein. The Partnership was formed to directly perform fuel distribution in the Province of Ontario.

Basis of accounting

These financial statements pertain to the Partnership carried on under the name of Original Traders Energy LP and accordingly do not include the assets, liabilities, revenue and expenses of the individual partners. The financial statements do not contain any charges for salaries or interest paid to the limited partners and no provision has been made in the financial statements for the effect of personal income taxes on the net income for the period.

1. Significant accounting policies

These financial statements are prepared in accordance with Canadian accounting standards for private enterprises. The significant accounting policies are detailed as follows:

Cash

Cash consists of cash on hand and balances held with financial institutions, net of outstanding cheques and deposits.

Inventory

Inventory, consisting of unleaded and diesel gasoline, is valued at the lower of cost and net realizable value. Cost is determined using the average cost method. Net realizable value is the estimated selling price in the ordinary course of business, less any applicable variable selling costs.

Property, plant and equipment

Property, plant and equipment are recorded at cost. The Partnership provides for amortization using the declining balance method at rates designed to amortize the cost of the property, plant and equipment over their estimated useful lives. The annual amortization rates are as follows:

Buildings	4%
Equipment	20%
Office equipment	20%
Computer equipment	55%
Computer software	100%

Amortization of leasehold improvements is recorded on a straight-line basis over the remaining term of the lease plus the first renewal option.

Notes to Financial Statements (Unaudited)

December 31, 2019

1. Significant accounting policies, continued

Revenue recognition

Revenue is recognized when the product is shipped, the customer takes ownership and assumes the risk of loss, there is persuasive evidence that an arrangement exists, the sales price is fixed or determinable and collection is reasonably assured. Revenue is recorded net of any applicable discounts or other allowances.

Income taxes

No provision has been made for income taxes in these financial statements, as the income will be taxable to the corporate/individual partners.

Foreign exchange

Monetary assets and liabilities of the Partnership which are denominated in foreign currencies are translated at year end exchange rates. Other assets and liabilities are translated at rates in effect at the date the assets were acquired and liabilities incurred. Revenues and expenses are translated at the rates of exchange in effect at their transaction dates. The resulting gains or losses are included in the income (loss).

Use of estimates

The preparation of financial statements in conformity with Canadian accounting standards for private enterprises requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the balance sheet date and the reported amounts of revenues and expenses during the year. Actual results could differ from those estimates.

Financial instruments

Measurement of financial instruments

The Partnership initially measures its financial assets and liabilities at fair value, except for certain related party transactions that are measured at the carrying amount or exchange amount, as appropriate.

The Partnership subsequently measures all its financial assets and financial liabilities at cost or amortized cost, except for investments in equity instruments that are quoted in an active market, which are measured at fair value. Changes in fair value are recognized in net income (loss) in the period incurred.

Financial assets measured at amortized cost include cash, accounts receivable, promissory notes receivable, mortgage receivable and due from related limited partnership.

Financial liabilities measured at amortized cost include accounts payable and accrued liabilities, promissory notes payable and loan payable.

The Partnership has not designated any financial asset or financial liability to be measured at fair value.

Notes to Financial Statements (Unaudited)

December 31, 2019

1. Significant accounting policies, continued

Financial instruments, continued

Impairment

For financial assets measured at cost or amortized cost, the Partnership determines whether there are indications of possible impairment. When there is an indication of impairment, and the Partnership determines that a significant adverse change has occurred during the period in the expected timing or amount of future cash flows, a write-down is recognized in net income (loss). A previously recognized impairment loss may be reversed to the extent of the improvement. The carrying amount of the financial asset may not be greater than the amount that would have been reported at the date of the reversal had the impairment not been recognized previously. The amount of the reversal is recognized in net income (loss) for the year.

Transaction costs

Transaction costs related to financial instruments that will be subsequently measured at fair value are recognized in net income (loss) in the period incurred. Transaction costs related to financial instruments subsequently measured at amortized cost are included in the original cost of the asset or liability and recognized in net income (loss) over the life of the instrument using the straight-line method.

2. Accounts receivable

	December 31		
	2019	2018	
Accounts receivable - trade HST receivable Accounts receivable - CBSA	\$ 2,555,280 680,298 11,484		398
	\$ 3,247,062	\$ 1,790,	991

3. Inventory

Inventory consists of unleaded and diesel gasoline. During the year, inventory totaling \$71,887,819 (2018 - \$30,327,499) was expensed through cost of sales.

Notes to Financial Statements (Unaudited)

December 31, 2019

4. Promissory notes receivable

		ber 31 2018	
Note receivable from Walpole	\$	65,000	\$ 65,000
Note receivable from Gen7 Hiawatha		280,485	-
Note receivable from Gen7 Melbourne	_	250,000	
	\$	595,485	\$ 65,000

The promissory notes receivable are unsecured, non-interest bearing and are repaid in instalments consistent with the payments made for the purchase of motor fuel. Instalments are calculated by multiplying \$0.005 by the number of litres of motor fuel being purchased. All promissory notes receivable are due on, or before, October 1, 2021. If a promissory note has not been fully repaid by October 1, 2021 the remaining balance becomes due on demand.

5. Due from related limited partnership

	December 31			
		2019		2018
Due from Gen7 Fuel Management Services LP	\$	287,655	\$	363,184

All of the limited partners in the Partnership are also limited partners in Gen7 Fuel Management Services LP. The balance due from the related limited partnership is unsecured, non-interest bearing with no specific terms of repayment. Since the Partnership has indicated that it is not its intention to request payment of this amount during the next fiscal year, this amount has been classified as a non-current asset in the accompanying financial statements.

6. Property, plant and equipment

			December 31 2019 2018			er 31 2018
	Cost	Accumulated Amortization		Net Book Value		Net Book Value
Buildings Equipment Office equipment Leasehold improvements Computer equipment Computer software	\$ 3,171,149 69,344 25,901 92,495 29,032 96,314	\$ 151,255 6,934 6,735 3,562 17,721 96,314	\$	3,019,894 62,410 19,166 88,933 11,311	\$	2,514,953 - 23,958 24,375 21,012 60,196
	\$ 3,484,235	\$ 282,521	\$	3,201,714	\$	2,644,494

Notes to Financial Statements (Unaudited)

December 31, 2019

7. Line of credit

A line of credit has been authorized by the bank to a maximum of \$1,000,000 and bears interest at the Royal Bank of Canada's (RBC) prime lending rate plus 1.50%. A general security agreement covering all assets of the Partnership has been pledged as security. As at December 31, 2019, \$Nil (2018 - \$Nil) had been drawn on the line of credit.

8. Accounts payable and accrued liabilities

Government remittances consist of amounts (such as sales taxes, payroll taxes, health taxes and workers' safety insurance premiums) required to be paid to government authorities and are recognized when amounts become due. In respect of government remittances, \$4,428,283 (2018 - \$1,530,434) is included in accounts payable and accrued liabilities.

9. Promissory notes payable

	December 31		
		2019	2018
Note payable to Miles Hill, due February 2022 Note payable to Scott Hill, due February 2022 Note payable to 2584861 Ontario Inc., due	\$	69,413 \$ 92,113	300,000 299,000
February 2022		64,328	384,200
Note payable to 2658658 Ontario Inc., due February 2022		42,450	174,500
	\$	268,304 \$	1,157,700

The promissory notes payable all bear interest at 1.00% at the discretion of the lenders, are secured by a general security agreement and have no specific terms of repayment. Interest has been waived in the current year.

10. Loan payable

The loan payable is unsecured, non-interest bearing with no specific terms of repayment.

Notes to Financial Statements (Unaudited)

December 31, 2019

11. Partnership units

	December 31			
		2019	2018	
Miles Hill - 333,333 (2018 - 260,000) Scott Hill - 333,333 (2018 - 260,000) 2658658 Ontario Inc 333,333 (2018 - 150,000) 2584861 Ontario Inc Nil (2018 - 330,000)	\$	33,333 33,333 33,333	\$ 26,000 26,000 15,000 33,000	
	\$	99,999	100,000	

The Partnership is authorized to issue an unlimited number of partnership units and each partnership unit is entitled to one vote.

During the year, the partnership units held by 2584861 Ontario Inc. were purchased by the three remaining limited partners for proceeds equal to the company's initial contribution. The units were purchased on a pro rata basis so the end result was the partnership being owned equally by the three remaining limited partners.

12. Related party transactions

The following transactions took place between the Partnership and Gen7 Fuel Management Services LP, a limited partnership under common control, during the year:

	2019	2018
Freight	\$ 6,755,231 \$	361,087

These transactions are in the normal course of operations and have been valued in these financial statements at the exchange amount which is the amount of consideration established and agreed to by the related parties.

Notes to Financial Statements (Unaudited)

December 31, 2019

13. Financial instruments

Transactions in financial instruments may result in an entity assuming or transferring to another party one or more of the financial risks described below. The required disclosures provide information that assists users of financial statements in assessing the extent of risk related to financial instruments.

Foreign exchange risk

The Partnership is exposed to foreign exchange risk in United States dollars. Foreign exchange risk is the risk that the exchange rate that was in effect on the date that an obligation in a foreign currency was made to the Partnership by a customer, or that an obligation in a foreign currency was made to the Partnership to a supplier, is different at the time of settlement than it was at the time that the obligation was determined. The Partnership reduces its exposure to foreign exchange risk by carefully monitoring exchange rates on obligations that are made to the Partnership. The Partnership did not have any hedges at the time that the financial statements were issued. The Partnership does not utilize financial instruments to manage its foreign exchange risk. The Partnership maintains adequate foreign currency balances in its bank provided by its customers that discharged their obligations to the Partnership in the related currency, to discharge its related foreign currency obligations.

Credit risk

The Partnership does have credit risk in accounts receivable of \$3,247,062 (2018 - \$1,790,991). Credit risk is the risk that one party to a transaction will fail to discharge an obligation and cause the other party to incur a financial loss. The Partnership reduces its exposure to credit risk by performing credit valuations on a regular basis, granting credit upon a review of the credit history of the applicant and creating an allowance for bad debts when applicable. The Partnership maintains strict credit policies and limits in respect to counterparties. The Partnership also mitigates its credit risk by implementing weekly direct payments from their largest customers.

Concentration risk

The Partnership does have concentration risk. Concentration risk is the risk that a customer has more than ten percent of the total accounts receivable balance and thus there is a higher risk to the business in the event of a default by one of these customers. Concentrations of credit risk relates to groups of counterparties that have similar economic or industry characteristics that cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions. At December 31, 2019, receivables from three customers comprised approximately 55% (2018 - 59%) of the total outstanding receivables. The Partnership reduces this risk by regularly assessing the credit risk associated with these accounts and closely monitoring any overdue balances.

Liquidity risk

The Partnership does have a liquidity risk in the accounts payable and accrued liabilities of \$7,633,204 (2018 - \$3,687,471). Liquidity risk is the risk that the Partnership cannot repay its obligations when they become due to its creditors. The Partnership reduces its exposure to liquidity risk by ensuring that it documents when authorized payments become due, maintains an adequate line of credit to repay trade creditors and repays long term debt interest and principal as they become due.

Notes to Financial Statements (Unaudited)

December 31, 2019

14. Subsequent events

On March 11, 2020 the World Health Organization declared the outbreak of the coronavirus ("COVID-19"), a pandemic resulting in economic uncertainties potentially affecting the Partnership's cash flows, financial position and results of operations. It is not possible to reliably estimate the length or effect of these developments due to uncertainties including the ultimate geographic spread of the virus, the severity of the disease, the duration of the outbreak, and actions that may be taken by government authorities to contain COVID-19 or to treat its impact.

Financial Statements (Unaudited - See Notice to Reader)

December 31, 2019



T 905 522 6555 F 905 522 6574 6th Floor, One James Street South Hamilton ON L8P 4R5

August 4, 2020

Notice to Reader

On the basis of information provided by management, we have compiled the balance sheet of Original Traders Energy Ltd. as at December 31, 2019 and the statement of operations and deficit for the year then ended.

We have not performed an audit or a review engagement in respect of these financial statements and, accordingly, we express no assurance thereon.

Readers are cautioned that these statements may not be appropriate for their purposes.

Pettinelli Mardolini LLP

Chartered Professional Accountants

Licensed Public Accountants

Hamilton, Ontario

Balance Sheet

(Unaudited - See Notice to Reader)

		Decen	 -
		2019	2018
Assets			
Current asset Cash	\$	100	\$ 100
Vehicle		33,781	-
Investment in partnership		3,116	
	\$	36,997	\$ 100
Liabilities			
Current liabilities Accounts payable and accrued liabilities Current portion of long-term debt	\$	1,499 6,350	\$ 1,500
		7,849	1,500
Due to related party		13,226	•
Investment in partnership		-	515
Due to shareholder		100	100
Long-term debt	_	24,331	 -
		45,506	 2,115
Shareholder's deficiency			
Capital stock Deficit	_	100 (8,609)	 100 (2,115)
		(8,509)	(2,015)
	\$	36,997	\$ 100

APPROVED BY THE BOARD:

		Director
		 Director

Statement of Operations and Deficit (Unaudited - See Notice to Reader)

	 Year ended I 2019			
Share of income (loss) from partnership	\$ 3,631	\$	(615)	
Expenses Amortization Interest on long-term debt Professional fees	 5,961 2,130 2,034 10,125		- 1,500	
Loss for the year	(6,494)		(2,115)	
Deficit at beginning of the year	 (2,115)			
Deficit at end of the year	\$ (8,609)	\$	(2,115)	

Financial Statements (Unaudited)

December 31, 2020



T 905 522 6555 F 905 522 6574 6th Floor, One James Street South Hamilton ON L8P 4R5

June 11, 2021

Independent Practitioner's Review Engagement Report

To the Partners of Original Traders Energy LP

We have reviewed the accompanying financial statements of Original Traders Energy LP that comprise the balance sheet as at December 31, 2020, and the statements of partners' surplus, operations and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian accounting standards for private enterprises, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Practitioner's Responsibility

Our responsibility is to express a conclusion on the accompanying financial statements based on our review. We conducted our review in accordance with Canadian generally accepted standards for review engagements, which require us to comply with relevant ethical requirements.

A review of financial statements in accordance with Canadian generally accepted standards for review engagements is a limited assurance engagement. The practitioner performs procedures, primarily consisting of making inquiries of management and others within the entity, as appropriate, and applying analytical procedures, and evaluates the evidence obtained.

The procedures performed in a review are substantially less in extent than, and vary in nature from, those performed in an audit conducted in accordance with Canadian generally accepted auditing standards. Accordingly, we do not express an audit opinion on these financial statements.

Conclusion

Based on our review nothing has come to our attention that causes us to believe that the financial statements do not present fairly, in all material respects, the financial position of Original Traders Energy LP as at December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with Canadian accounting standards for private enterprises.

Chartered Professional Accountants Licensed Public Accountants

Hamilton, Ontario

Balance Sheet

(Unaudited)

		December 31 2020 2019		
Assets				
Current assets Cash Accounts receivable (Note 2) Inventory (Note 3) Prepaid expenses	\$	3,081,420 \$ 5,917,485 2,322,433 377,912	2,381,428 3,247,062 1,392,835 12,624	
Promissory notes receivable (Note 4) Due from related limited partnership (Note 5) Property, plant and equipment (Note 6)	S	11,699,250 1,907,682 300,769 9,330,951 23,238,652 \$	7,033,949 595,485 287,655 3,201,714 11,118,803	
Liabilities				
Current liabilities Accounts payable and accrued liabilities (Note 8) Unearned revenue Loan payable (Note 10)	\$	12,320,147 \$ 37,112 1,050,000	7,633,204 13,014	
Promissory notes payable (Note 9)		13,407,259 <u>268,304</u> 13,675,563	7,646,218 <u>268,304</u> 7,914,522	
Partners' surplus				
Partners' capital (deficit) Undistributed surplus	_	3,204,281 6,358,808 9,563,089	(427,478) 3,631,759 3,204,281	
	<u>\$</u>	23,238,652 \$	11,118,803	

See accompanying notes to the financial statements.

APPROVED BY THE PARTNERS:

 	 Partner
	 Partner

Statement of Partners' Surplus (Unaudited)
Year ended December 31, 2020

	be	Balance at eginning of the year	;	Share of net income		Balance at end of the year
Original Traders Energy Ltd.	\$	3,116	\$	6,359	\$	9,475
Miles Hill		1,072,601		2,117,483		3,190,084
Scott Hill		1,048,770		2,117,483		3,166,253
2658658 Ontario Inc.		1,079,794	_	2,117,483	_	3,197,277
	\$	3,204,281	\$	6,358,808	<u>\$_</u>	9,563,089

See accompanying notes to the financial statements.

See accompanying notes to the financial statements.

Statement of Operations (Unaudited)

		Year ended December 31 2020 2019		
Sales	\$	94,144,524 \$	89,873,689	
Cost of sales	_	76,387,239	79,135,974	
Gross profit		17,757,285	10,737,715	
Expenses Wages and benefits Professional fees Consulting fees Repairs and maintenance Advertising and promotion Insurance Security Travel and automotive Amortization Computer expense Office and general Interest and bank charges Telephone and utilities Rent Meals and entertainment Supplies Equipment rental Memberships Training and seminars Commissions		5,252,409 1,215,792 1,188,841 1,152,211 681,354 613,805 335,334 280,656 277,984 207,398 177,434 80,260 61,359 44,315 41,752 24,201 9,640 5,796 5,571 -	1,954,575 1,168,600 48,834 2,269,226 212,365 308,110 160,903 111,418 200,076 62,000 76,263 83,979 42,277 161,868 49,024 5,601 4,957 12,469 8,528 384,065	
Income from operations	_	6,101,173	3,412,577	
Other income Gain on foreign exchange Interest income Government assistance (Note 12) Miscellaneous income		233,894 12,177 11,564 	202,941 13,467 - 2,774 219,182	
Net income for the year	<u>\$</u>	6,358,808 \$	3,631,759	

See accompanying notes to the financial statements.

Statement of Cash Flows

(Unaudited)

		Year ended De 2020	cember 31 2019
Cash flows from (used in) operating activities Net income for the year Item not involving cash	\$	6,358,808 \$	3,631,759
Amortization	_	277,984	200,076
		6,636,792	3,831,835
Net change in non-cash working capital balances relating to operations			
Increase in accounts receivable		(2,670,423)	(1,456,071)
Increase in inventory		(929,598)	(704,455)
Decrease (increase) in prepaid expenses		(365,288)	26,783
Increase in accounts payable and accrued liabilities Increase in unearned revenue		4,686,943 24,098	3,945,733 13,014
increase in unearned revenue	_	24,090	13,014
	_	745,732	1,825,004
	_	7,382,524	5,656,839
Cash flows from (used in) investing activities Issuance of promissory notes receivable Repayment of promissory notes receivable Mortgage payments received Purchase of property, plant and equipment	_	(1,575,593) 263,396 - (6,407,221)	(530,485) - 175,300 (757,296)
	_	(7,719,418)	(1,112,481)
Cash flows from (used in) financing activities Advances to related limited partnership Repayments from related limited partnership Repayments of promissory notes payable Repayment of loan payable Proceeds from loan payable Capital contributions (withdrawals)		(13,114) - - (450,000) 1,500,000	- 75,529 (889,396) (1,250,000) - (102,467)
	_	1,036,886	(2,166,334)
Net increase in cash during the year		699,992	2,378,024
Cash at beginning of the year	_	2,381,428	3,404
Cash at end of the year	\$	3,081,420 \$	2,381,428

Notes to Financial Statements (Unaudited)

December 31, 2020

Nature of operations

Original Traders Energy LP (the "Partnership") was formed under the laws of the Province of Ontario by the Partnership Agreement dated July 2017 between Original Traders Energy Ltd., the General Partner, and the Limited Partners described therein. The Partnership was formed to provide wholesale fuel distribution to First Nations communities.

Basis of accounting

These financial statements pertain to the Partnership carried on under the name of Original Traders Energy LP and accordingly do not include the assets, liabilities, revenue and expenses of the individual partners. These financial statements do not contain any charges for salaries or interest paid to the limited partners and no provision has been made in the financial statements for the effect of personal income taxes on the net income for the period.

1. Significant accounting policies

These financial statements are prepared in accordance with Canadian accounting standards for private enterprises. The significant accounting policies are detailed as follows:

Cash

Cash consists of cash on hand and balances held with financial institutions, net of outstanding cheques and deposits.

Inventory

Inventory, consisting of unleaded and diesel gasoline, is valued at the lower of cost and net realizable value. Cost is determined using the average cost method. Net realizable value is the estimated selling price in the ordinary course of business, less any applicable variable selling costs.

Property, plant and equipment

Property, plant and equipment are recorded at cost. The Partnership provides for amortization using the declining balance method at rates designed to amortize the cost of the property, plant and equipment over their estimated useful lives. The annual amortization rates are as follows:

Blending sites	4%
Equipment	20%
Office equipment	20%
Computer equipment	55%
Computer software	100%

Amortization of leasehold improvements is recorded on a straight-line basis over the remaining term of the lease plus the first renewal option.

Notes to Financial Statements (Unaudited)

December 31, 2020

1. Significant accounting policies, continued

Revenue recognition

Revenue is recognized when the product is shipped, the customer takes ownership and assumes the risk of loss, there is persuasive evidence that an arrangement exists, the sales price is fixed or determinable and collection is reasonably assured. Revenue is recorded net of any applicable discounts or other allowances. No HST is collected on revenue as all sales are made to exempt parties.

Income taxes

No provision has been made for income taxes in these financial statements, as the income will be taxable to the corporate/individual partners.

Government assistance

Government assistance provided for non-capital expenditures of the current period have been accounted for as other income. Government assistance provided for expenses of future periods is initially deferred and subsequently recognized to other income as eligible expenditures are incurred.

Foreign exchange

Monetary assets and liabilities of the Partnership which are denominated in foreign currencies are translated at year end exchange rates. Other assets and liabilities are translated at rates in effect at the date the assets were acquired and liabilities incurred. Revenues and expenses are translated at the rates of exchange in effect at their transaction dates. The resulting gains or losses are included in net income.

Use of estimates

The preparation of financial statements in conformity with Canadian accounting standards for private enterprises requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the balance sheet date and the reported amounts of revenues and expenses during the year. Actual results could differ from those estimates.

Notes to Financial Statements (Unaudited)

December 31, 2020

1. Significant accounting policies, continued

Financial instruments

Measurement of financial instruments

The Partnership initially measures its financial assets and liabilities at fair value, except for certain related party transactions that are measured at the carrying amount or exchange amount, as appropriate.

The Partnership subsequently measures all its financial assets and financial liabilities at cost or amortized cost, except for investments in equity instruments that are quoted in an active market, which are measured at fair value. Changes in fair value are recognized in net income in the period incurred.

Financial assets measured at amortized cost include cash, accounts receivable, promissory notes receivable and due from related limited partnership.

Financial liabilities measured at amortized cost include accounts payable and accrued liabilities, promissory notes payable and loan payable.

The Partnership has not designated any financial asset or financial liability to be measured at fair value.

Impairment

For financial assets measured at cost or amortized cost, the Partnership determines whether there are indications of possible impairment. When there is an indication of impairment, and the Partnership determines that a significant adverse change has occurred during the period in the expected timing or amount of future cash flows, a write-down is recognized in net income. A previously recognized impairment loss may be reversed to the extent of the improvement. The carrying amount of the financial asset may not be greater than the amount that would have been reported at the date of the reversal had the impairment not been recognized previously. The amount of the reversal is recognized in net income for the year.

Transaction costs

Transaction costs related to financial instruments that will be subsequently measured at fair value are recognized in net income in the period incurred. Transaction costs related to financial instruments subsequently measured at amortized cost are included in the original cost of the asset or liability and recognized in net income over the life of the instrument using the straight-line method.

Notes to Financial Statements (Unaudited)

December 31, 2020

2. Accounts receivable

		December 31			
		2020	2019		
Accounts receivable - trade	\$	3,871,033	2,555,280		
HST receivable		2,046,452	680,298		
Accounts receivable - CBSA	_		11,484		
	\$_	5,917,485	3,247,062		

3. Inventory

Inventory consists of unleaded and diesel gasoline. During the year, inventory totaling \$65,205,696 (2019 - \$71,770,062) was expensed through cost of sales.

4. Promissory notes receivable

	December 31			31
		2020		2019
Note receivable from J. Maracle	\$	583,418	\$	-
Note receivable from Walpole		345,051		65,000
Note receivable from Gen7 Hiawatha		293,460		280,485
Note receivable from Gen7 Quebec Expansion		260,753		-
Note receivable from Gen7 Melbourne		250,000		250,000
Note receivable from Gen7 Tyendinaga		175,000		
	\$	1,907,682	\$	595,485

The promissory notes receivable are unsecured, non-interest bearing with no set terms of repayment. All promissory notes receivable are due on, or before, October 1, 2022. If a promissory note has not been fully repaid by October 1, 2022 the remaining balance becomes due on demand.

Notes to Financial Statements (Unaudited)

December 31, 2020

5. Due from related limited partnership

December 31 2020 2019 300,769 \$ 287,655

Due from Gen7 Fuel Management Services LP

All of the limited partners in the Partnership are also limited partners in Gen7 Fuel Management Services LP. The balance due from the related limited partnership is unsecured, non-interest bearing with no specific terms of repayment. Since the Partnership has indicated that it is not its intention to request repayment of this amount during the next fiscal year, this amount has been classified as a non-current asset in the accompanying financial statements.

6. Property, plant and equipment

					December 31			
	Cost		umulated ortization		2020 Net Book Value		2019 Net Book Value	
Blending sites Equipment Office equipment Leasehold improvements Computer equipment Computer software	\$ 9,567,888 69,344 30,418 92,495 34,997 96,314	\$	399,986 19,416 11,020 8,187 25,582 96,314	\$	9,167,902 49,928 19,398 84,308 9,415	\$	3,019,894 62,410 19,166 88,933 11,311	
	\$ 9,891,456	\$	560,505	\$	9,330,951	\$	3,201,714	

7. Line of credit

A line of credit has been authorized by the bank to a maximum of \$1,000,000 and bears interest at the Royal Bank of Canada's (RBC) prime lending rate plus 1.50%. A general security agreement covering all assets of the Partnership has been pledged as security. As at December 31, 2020, \$Nil (2019 - \$Nil) had been drawn on the line of credit.

8. Accounts payable and accrued liabilities

Government remittances consist of amounts (such as sales taxes, payroll taxes, health taxes and workers' safety insurance premiums) required to be paid to government authorities and are recognized when amounts become due. In respect of government remittances, \$7,976,591 (2019 - \$3,811,959) is included in accounts payable and accrued liabilities.

Notes to Financial Statements (Unaudited)

December 31, 2020

9. Promissory notes payable

		December 31		
		2020	2019	
Note payable to Miles Hill, due February 2022	\$	69.413	\$ 69.41	3
Note payable to Scott Hill, due February 2022	•	92,113	92,113	
Note payable to 2584861 Ontario Inc., due February 2022		64,328	64,328	
Note payable to 2658658 Ontario Inc., due February 2022		42,450	42,450	<u>)</u>
	\$	268,304	\$ 268,304	4

The promissory notes payable all bear interest at 1.00% at the discretion of the lenders, are secured by a general security agreement and have no specific terms of repayment. Interest has been waived in the current year.

10. Loan payable

The loan payable is part of an ongoing agreement that commenced on July 1, 2020 and will conclude on June 30, 2023. Under the terms of the agreement, the lender will advance a maximum of \$1,500,000 per new blending site as the Partnership continues to expand and build new blending sites across Canada. Advances are unsecured, non-interest bearing and are repayable within one year of the initial advance in equal monthly instalments determined at the time of the advance.

11. Partnership units

	December 31			
		2020		2019
Miles Hill - 333,333	\$	33,333	\$	33,333
Scott Hill - 333,333		33,333		33,333
2658658 Ontario Inc 333,333		33,333		33,333
	\$	99,999	<u>\$</u>	99,999

The Partnership is authorized to issue an unlimited number of partnership units and each partnership unit is entitled to one vote.

Notes to Financial Statements (Unaudited)

December 31, 2020

12. Government assistance

As part of the Government of Canada's economic response plan to the COVID-19 pandemic, it was declared that companies and organizations would be eligible for the Canada Emergency Wage Subsidy ("CEWS"). This program provides a wage subsidy to eligible employers. Management determined that the Partnership was eligible for the CEWS based on the established criteria and applied to receive the subsidy. The CEWS claim periods were predefined by the Government of Canada and management determined that the Partnership was eligible for the subsidy in the amount of \$11,564 related to the claim periods covering March 15, 2020 to December 31, 2020. The entire subsidy relates to the current fiscal year and has been recorded as government assistance in the statement of operations. Management will continue to assess the Partnership's eligibility for the CEWS as long as the program is being offered by the Government of Canada.

The CEWS is subject to review by the Government of Canada and its related authorities. Any resulting adjustments or required repayments that may result from such a review will be reflected in the year of settlement.

13. Related party transactions

The following transactions took place between the Partnership and Gen7 Fuel Management Services LP, a limited partnership under common control, during the year:

	2020	2019
Freight	\$ 9,557,585 \$	6,755,231

These transactions were in the normal course of operations and have been valued in these financial statements at the exchange amount which is the amount of consideration established and agreed to by the related parties.

Notes to Financial Statements (Unaudited)

December 31, 2020

14. Financial instruments

Transactions in financial instruments may result in an entity assuming or transferring to another party one or more of the financial risks described below. The required disclosures provide information that assists users of financial statements in assessing the extent of risk related to financial instruments.

Foreign exchange risk

The Partnership is exposed to foreign exchange risk in United States dollars. Foreign exchange risk is the risk that the exchange rate that was in effect on the date that an obligation in a foreign currency was made to the Partnership by a customer, or that an obligation in a foreign currency was made to the Partnership to a supplier, is different at the time of settlement than it was at the time that the obligation was determined. The Partnership does not utilize financial instruments to manage its foreign exchange risk. The Partnership maintains adequate foreign currency balances in its bank provided by its customers that discharged their obligations to the Partnership in the related currency, to discharge its related foreign currency obligations.

Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Partnership realizes a portion of its sales and purchases in foreign currency. Consequently, some assets, liabilities, revenues and expenses are exposed to foreign exchange fluctuations.

As of December 31, 2020, United States denominated cash, accounts receivable and prepaid expenses of \$615,274, \$43,377 and \$240,855 (2019 - \$679,187, \$Nil and \$Nil) respectively were converted into Canadian dollars using the year-end exchange rate.

Credit risk

The Partnership does have credit risk in accounts receivable of \$5,917,485 (2019 - \$3,247,062). Credit risk is the risk that one party to a transaction will fail to discharge an obligation and cause the other party to incur a financial loss. The Partnership reduces its exposure to credit risk by performing credit valuations on a regular basis, granting credit upon a review of the credit history of the applicant and creating an allowance for bad debts when applicable. The Partnership maintains strict credit policies and limits in respect to counterparties. The Partnership also mitigates its credit risk by implementing weekly direct payments from their largest customers.

Concentration risk

The Partnership does have concentration risk. Concentration risk is the risk that a customer has more than ten percent of the total accounts receivable balance and thus there is a higher risk to the business in the event of a default by one of these customers. Concentrations of credit risk relates to groups of counterparties that have similar economic or industry characteristics that cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions. At December 31, 2020, receivables from three customers comprised approximately 37% (2019 - 55%) of the total outstanding receivables. The Partnership reduces this risk by regularly assessing the credit risk associated with these accounts and closely monitoring any overdue balances.

Notes to Financial Statements (Unaudited)

December 31, 2020

14. Financial instruments, continued

Liquidity risk

The Partnership does have a liquidity risk in the accounts payable and accrued liabilities of \$12,320,147 (2019 - \$7,633,204). Liquidity risk is the risk that the Partnership cannot repay its obligations when they become due to its creditors. The Partnership reduces its exposure to liquidity risk by ensuring that it documents when authorized payments become due, maintains an adequate line of credit to repay trade creditors and repays long term debt interest and principal as they become due.

15. Impact of COVID-19

On March 11, 2020, the World Health Organization declared the outbreak of the coronavirus ("COVID-19"), a pandemic resulting in economic uncertainties potentially affecting the Partnership's cash flows, financial position and results of operations. At this time, it is unknown the extent of the impact that the COVID-19 outbreak may have on the Partnership as this will depend on future developments that are highly uncertain and that cannot be predicted with confidence. These uncertainties arise from the inability to predict the ultimate geographic spread of the virus and duration of the outbreak, forced closures or disruptions and quarantine/isolation measures that are currently, or may be put in place by government authorities to fight the virus. The Partnership continues to assess the impact COVID-19 will have on its business activities in the future, however, the extent of the effect of the COVID-19 pandemic remains uncertain.

Financial Statements (Unaudited)

December 31, 2021

i ne ni 9395

Independent Practitioner's Review Engagement Report

To the Partners of Cindinal Tracers Energy LF

We have reviewed the accompanying financial statements of Original Traders Energy LP that comprise the multiple sheet as if December 51, 2031, and the statements of partners surplus, operations and cash flows for the year then ended and a summary of significant accounting policies and other explanatory information

Management's Perpensibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these tinancial statements in accordance with Uanadian accounting standards for private enterprises, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Practitioner's Responsibility

Our responsibility is to express a conclusion on the accompanying financial statements based on our review. We conducted our review in accordance with Canadian generally accepted standards for review accadements which require us to comply with relevant ethical requirements.

A review of financial statuments in accordance with Canadian generally accepted standards for review engagements is a limited assurance engagement. The practitioner performs procedures, primarily consisting of making inquiries of management and others within the entity, as appropriate and applying analytical procedures, and evaluates the evidence obtained.

The procedures performed in a review are substantially less in extent than, and vary in nature from, those performed in an audit conducted in accordance with Canadian generally accepted auditing standards. Accordingly, we do not express an audit opinion or these financial statements.

Conclusion

Based on our review auching has nome to our attention that causes us to believe that the financial statements up not present fairly, in all material respects, the financial position of Original Traders Energy LF as at December 31 2021 and the results of its operations and its cash flows for the year than ended in accordance with Canadian according standards for private enterprises.

Chartered Professional Accountants Licensed Public Accountants

Hamilton, Ontario

Original Traders Energy LP Balance Sheet As at December 31, 2021

	2021	2020
Assets		
Current	1,495,097	3,081,420
Cash	10,521,076	5,917,485
Trade and other receivables	16,456,002	
Government taxes receivable	5,329,431	2,322,433
Inventory	436,672	377,912
Prepaid expenses		
	34,238,278	11,699,250
Property, plant and equipment	13,857,000	9,330,951
	982,802	2,208,451
Advances to related parties	502,002	2,200,401
	49,078,080	23.238,652
Liabilities		
Current	0.000.100	12,357,259
Trade and other payables	9,882,129	12,307,200
Long-term debt	5,183,625	1,318,304
	15,065,754	13,675,563
Partners' Capital	34,012,326	9,563,089
and a spirit.	49,078,080	23,238,652

See accompanying notes to the financial statements.

APPROVED BY THE PARTNERS:

Partner
 Partner

Statement of Partners' Surplus (Unaudited) Year ended December 31, 2020

	be	alance at Jinning of he year	Share of net income	Balance at end of the year
Original Traders Energy Ltd.	\$	9,475	\$ 33,696	\$. 43,171
Miles Hill		3,190,084	11,345,933	14,536,017
Scott Hill		3,166,253	11,261,183	14,427,436
2658658 Ontario Inc.		3,197,277	11,371,514	14,568,791
	\$	9,563,089	\$ 34,012,326	\$ 43,575,415

See accompanying notes to the financial statements.

Original Traders Energy LP Statement of Earnings For the year ended December 31, 2021

	2021	2020
Revenue Sales	285,868,117	94,144,524
Cost of sales	247,308,271	76,387,239
Gross margin	38,559,846	17,757,285
Gross margin percentage	13.5 %	18:9,%
Expenses Salaries, wages and benefits Professional fees General operating expenses Advertising and promotion Insurance Repairs and maintenance Amortization Travel and related expenses Bad debts Office and general expenses	5,655,858 2,970,844 1,277,864 909,249 793,706 602,959 577,375 546,961 448,929 326,845	5,252,409 2,404,633 356,800 723,106 613,805 1,152,211 277,984 280,656 336,873
	14,110,610	11,398,477
Net income	24,449,236	6,358,808

Notes to Financial Statements (Unaudited)

December 31, 2021

Nature of operations

Original Traders Energy LP (the "Partnership") was formed under the laws of the Province of Ontario by the Partnership Agreement dated July 2017 between Original Traders Energy Ltd., the General Partner, and the Limited Partners described therein. The Partnership was formed to provide wholesale fuel distribution to First Nations communities.

Basis of accounting

These financial statements pertain to the Partnership carried on under the name of Original Traders Energy LP and accordingly do not include the assets, liabilities, revenue and expenses of the individual partners. These financial statements do not contain any charges for salaries or interest paid to the limited partners and no provision has been made in the financial statements for the effect of personal income taxes on the net income for the period.

1. Significant accounting policies

These financial statements are prepared in accordance with Canadian accounting standards for private enterprises. The significant accounting policies are detailed as follows:

Cash

Cash consists of cash on hand and balances held with financial institutions, net of outstanding cheques and deposits.

Inventory

Inventory, consisting of unleaded and diesel gasoline, is valued at the lower of cost and net realizable value. Cost is determined using the average cost method. Net realizable value is the estimated selling price in the ordinary course of business, less any applicable variable selling costs.

Property, plant and equipment

Property, plant and equipment are recorded at cost. The Partnership provides for amortization using the declining balance method at rates designed to amortize the cost of the property, plant and equipment over their estimated useful lives. The annual amortization rates are as follows:

Blending sites	4%
Equipment	20%
Office equipment	20%
Computer equipment	55%
Computer software	100%

Amortization of leasehold improvements is recorded on a straight-line basis over the remaining term of the lease plus the first renewal option.

Notes to Financial Statements (Unaudited)

December 31, 2021

1. Significant accounting policies, continued

Revenue recognition

Revenue is recognized when the product is shipped, the customer takes ownership and assumes the risk of loss, there is persuasive evidence that an arrangement exists, the sales price is fixed or determinable and collection is reasonably assured. Revenue is recorded net of any applicable discounts or other allowances. No HST is collected on revenue as all sales are made to exempt parties.

Income taxes

No provision has been made for income taxes in these financial statements, as the income will be texable to the corporate/individual partners.

Government assistance

Government assistance provided for non-capital expenditures of the current period have been accounted for as other income. Government assistance provided for expenses of future periods is initially deferred and subsequently recognized to other income as eligible expenditures are incurred.

Foreign exchange

Monetary assets and liabilities of the Partnership which are denominated in foreign currencies are translated at year end exchange rates. Other assets and liabilities are translated at rates in effect at the date the assets were acquired and liabilities incurred. Revenues and expenses are translated at the rates of exchange in effect at their transaction dates. The resulting gains or losses are included in net income.

Use of estimates

The preparation of financial statements in conformity with Canadian accounting standards for private enterprises requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the balance sheet date and the reported amounts of revenues and expenses during the year. Actual results could differ from those estimates.

Notes to Financial Statements (Unaudited)

December 31, 2021

1. Significant accounting policies, continued

Financial instruments

Measurement of financial instruments

The Partnership initially measures its financial assets and liabilities at fair value, except for certain related party transactions that are measured at the carrying amount or exchange amount, as appropriate.

The Partnership subsequently measures all its financial assets and financial liabilities at cost or amortized cost, except for investments in equity instruments that are quoted in an active market, which are measured at fair value. Changes in fair value are recognized in net income in the period incurred.

Financial assets measured at amortized cost include cash, accounts receivable, promissory notes receivable and due from related limited partnership.

Financial liabilities measured at amortized cost include accounts payable and accrued liabilities, promissory notes payable and loan payable.

The Partnership has not designated any financial asset or financial liability to be measured at fair value.

Impairment

For financial assets measured at cost or amortized cost, the Partnership determines whether there are indications of possible impairment. When there is an indication of impairment, and the Partnership determines that a significant adverse change has occurred during the period in the expected timing or amount of future cash flows, a write-down is recognized in net income. A previously recognized impairment loss may be reversed to the extent of the improvement. The carrying amount of the financial asset may not be greater than the amount that would have been reported at the date of the reversal had the impairment not been recognized previously. The amount of the reversal is recognized in net income for the year.

Transaction costs

Transaction costs related to financial instruments that will be subsequently measured at fair value are recognized in net income in the period incurred. Transaction costs related to financial instruments subsequently measured at amortized cost are included in the original cost of the asset or liability and recognized in net income over the life of the instrument using the straight-line method.

Notes to Financial Statements (Unaudited)

December 31, 2021

5. Due from related limited partnership

December 3 2021 2020

Due from Gen7 Fuel Management Services LP

\$ 343,493

\$300.769

All of the limited partners in the Partnership are also limited partners in Gen7 Fuel Management Services LP. The balance due from the related limited partnership is unsecured, non-interest bearing with no specific terms of repayment. Since the Partnership has indicated that it is not its intention to request repayment of this amount during the next fiscal year, this amount has been classified as a non-current asset in the accompanying financial statements.

6. Line of credit

A line of credit has been authorized by the bank to a maximum of \$1,000,000 and bears interest at the Royal Bank of Canada's (RBC) prime lending rate plus 1.50%. A general security agreement covering all assets of the Partnership has been pledged as security. As at December 31, 2020, \$Nil (2019 - \$Nil) had been drawn on the line of credit.

Financial Statements (Unaudited)

December 31, 2021



June 01, 2022

Independent Practitioner's Review Engagement Report

To the Partners of Original Traders Energy LP

We have reviewed the accompanying financial statements of Original Traders Energy LP that comprise the balance sheet as at December 31, 2021, and the statements of partners' surplus, operations and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian accounting standards for private enterprises, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Practitioner's Responsibility

Our responsibility is to express a conclusion on the accompanying financial statements based on our review. We conducted our review in accordance with Canadian generally accepted standards for review engagements, which require us to comply with relevant ethical requirements.

A review of financial statements in accordance with Canadian generally accepted standards for review engagements is a limited assurance engagement. The practitioner performs procedures, primarily consisting of making inquiries of management and others within the entity, as appropriate, and applying analytical procedures, and evaluates the evidence obtained.

The procedures performed in a review are substantially less in extent than, and vary in nature from, those performed in an audit conducted in accordance with Canadian generally accepted auditing standards. Accordingly, we do not express an audit opinion on these financial statements.

Conclusion

Based on our review nothing has come to our attention that causes us to believe that the financial statements do not present fairly, in all material respects, the financial position of Original Traders Energy LP as at December 31, 2021, and the results of its operations and its cash flows for the year then ended in accordance with Canadian accounting standards for private enterprises.

Chartered Professional Accountants Licensed Public Accountants

Hamilton, Ontario

Pharmach Westmanner

Original Traders Energy LP Balance Sheet As at December 31, 2021

	2021	2020
Assets		
Current	4 405 007	3,081,420
Cash	1,495,097	5,917,485
Trade and other receivables	10,521,076 16,456,002	5,811,405
Government taxes receivable	5,329,431	2,322,433
Inventory	436,672	377,912
Prepaid expenses	430,012	0(1,512
	34,238,278	11,699,250
Property, plant and equipment	13,857,000	9,330,951
	982,802	2,208,451.
Advances to related parties	362,502	2,200,101;
	49,078,080	23,238,652
Liabilities		
Current	0.000.120	12,357,259
Trade and other payables	9,882,129	12,357,259
Long-term debt	5,183,625	1,318,304
	15,065,754	13,675,563
Partners' Capital	34,012,326	9,563,089
	49,078,080	23,238,652

See accompanying notes to the financial statements.

APPROVED BY THE PARTNERS:

entered plants	Partner
	Partner

Statement of Partners' Surplus (Unaudited) Year ended December 31, 2020

	Balance at beginning of the year	Share of net income	Balance at end of the year
Original Traders Energy Ltd.	\$ 9,475	\$ 24,221	33,696
Miles Hill	3,190,084	8,155,849	11,345,933
Scott Hill	3,166,253	8,094,930	11,261,183
2658658 Ontario Inc.	3,197,277	8,174,237	11,371,514
	\$ 9,563,089	\$ \$ 16,354,388	\$ 34,012,326

See accompanying notes to the financial statements.

Original Traders Energy LP Statement of Earnings For the year ended December 31, 2021

	2021	2020
Revenue Sales	285,868,117	94,144,524
Cost;of sales	247,308,271	76,387,239
Gross margin	38,559,846	17,757,285
Gross margin percentage	13.5 %	18.9.%
Expenses Salaries, wages and benefits Professional fees General operating expenses Advertising and promotion Insurance Repairs and maintenance Amortization Travel and related expenses Bad debts Office and general expenses	5,655,858 2,970,844 1,277,864 909,249 793,706 602,959 577,375 546,961 448,929 326,845	5,252,409 2,404,633 356,800 723,106 613,805 1,152,211 277,984 280,656 336,873
	14,110,610	11,398,477
Net income	24,449,236	6,358,808

Notes to Financial Statements (Unaudited)

December 31, 2021

Nature of operations

Original Traders Energy LP (the "Partnership") was formed under the laws of the Province of Ontario by the Partnership Agreement dated July 2017 between Original Traders Energy Ltd., the General Partner, and the Limited Partners described therein. The Partnership was formed to provide wholesale fuel distribution to First Nations communities.

Basis of accounting

These financial statements pertain to the Partnership carried on under the name of Original Traders Energy LP and accordingly do not include the assets, liabilities, revenue and expenses of the individual partners. These financial statements do not contain any charges for salaries or interest paid to the limited partners and no provision has been made in the financial statements for the effect of personal income taxes on the net income for the period.

1. Significant accounting policies

These financial statements are prepared in accordance with Canadian accounting standards for private enterprises. The significant accounting policies are detailed as follows:

Cash

Cash consists of cash on hand and balances held with financial institutions, net of outstanding cheques and deposits.

inventory

Inventory, consisting of unleaded and diesel gasoline, is valued at the lower of cost and net realizable value. Cost is determined using the average cost method. Net realizable value is the estimated selling price in the ordinary course of business, less any applicable variable selling costs.

Property, plant and equipment

Property, plant and equipment are recorded at cost. The Partnership provides for amortization using the declining balance method at rates designed to amortize the cost of the property, plant and equipment over their estimated useful lives. The annual amortization rates are as follows:

Blending sites	4%
Equipment	20%
Office equipment	20%
Computer equipment	55%
Computer software	100%

Amortization of leasehold improvements is recorded on a straight-line basis over the remaining term of the lease plus the first renewal option.

Notes to Financial Statements (Unaudited)

December 31, 2021

1. Significant accounting policies, continued

Revenue recognition

Revenue is recognized when the product is shipped, the customer takes ownership and assumes the risk of loss, there is persuasive evidence that an arrangement exists, the sales price is fixed or determinable and collection is reasonably assured. Revenue is recorded net of any applicable discounts or other allowances. No HST is collected on revenue as all sales are made to exempt parties.

Income taxes

No provision has been made for income taxes in these financial statements, as the income will be taxable to the corporate/individual partners.

Government assistance

Government assistance provided for non-capital expenditures of the current period have been accounted for as other income. Government assistance provided for expenses of future periods is initially deferred and subsequently recognized to other income as eligible expenditures are incurred.

Foreign exchange

Monetary assets and liabilities of the Partnership which are denominated in foreign currencies are translated at year end exchange rates. Other assets and liabilities are translated at rates in effect at the date the assets were acquired and liabilities incurred. Revenues and expenses are translated at the rates of exchange in effect at their transaction dates. The resulting gains or losses are included in net income.

Use of estimates

The preparation of financial statements in conformity with Canadian accounting standards for private enterprises requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the balance sheet date and the reported amounts of revenues and expenses during the year. Actual results could differ from those estimates.

Notes to Financial Statements (Unaudited)

December 31, 2021

Significant accounting policies, continued

Financial instruments

Measurement of financial instruments

The Partnership initially measures its financial assets and liabilities at fair value, except for certain related party transactions that are measured at the carrying amount or exchange amount, as appropriate.

The Partnership subsequently measures all its financial assets and financial liabilities at cost or amortized cost, except for investments in equity instruments that are quoted in an active market, which are measured at fair value. Changes in fair value are recognized in net income in the period incurred.

Financial assets measured at amortized cost include cash, accounts receivable, promissory notes receivable and due from related limited partnership.

Financial liabilities measured at amortized cost include accounts payable and accrued liabilities, promissory notes payable and loan payable.

The Partnership has not designated any financial asset or financial liability to be measured at fair value.

Impairment

For financial assets measured at cost or amortized cost, the Partnership determines whether there are indications of possible impairment. When there is an indication of impairment, and the Partnership determines that a significant adverse change has occurred during the period in the expected timing or amount of future cash flows, a write-down is recognized in net income. A previously recognized impairment loss may be reversed to the extent of the improvement. The carrying amount of the financial asset may not be greater than the amount that would have been reported at the date of the reversal had the impairment not been recognized previously. The amount of the reversal is recognized in net income for the year.

Transaction costs

Transaction costs related to financial instruments that will be subsequently measured at fair value are recognized in net income in the period incurred. Transaction costs related to financial instruments subsequently measured at amortized cost are included in the original cost of the asset or liability and recognized in net income over the life of the instrument using the straight-line method.

Notes to Financial Statements (Unaudited)

December 31, 2021

2. Accounts receivable

	December 31	
	2021	2020
Accounts receivable - trade HST receivable	\$ 9,473,220	3,871,033
	16,456,022	2,046,452
		F 0.47 10F
	\$ 25,929,222	5,917,485

3. Inventory

Inventory consists of unleaded and diesel gasoline. During the year, inventory totaling \$65,205,696 (2019 - \$71,770,062) was expensed through cost of sales.

4. Promissory notes receivable

	December 31	
	2021	2020
Note receivable from J. Maracle	76 0	\$ 583,418
Note receivable from Walpole	264,451	345,051
Note receivable from Gen7 Hiawatha	448,929	293,460
Note receivable from Gen7 Quebec Expansion	-	260,753
Note receivable from Gen7 Melbourne	214,476	250,000
Note receivable from Gen7 Tyendinaga	120,000	175,000
	\$ 1,047,856	1,907,682
		5

Notes to Financial Statements (Unaudited)

December 31, 2021

5. Due from related limited partnership

December 3 2021 2020

Due from Gen7 Fuel Management Services LP

\$ 343,493

\$300,769

All of the limited partners in the Partnership are also limited partners in Gen7 Fuel Management Services LP. The balance due from the related limited partnership is unsecured, non-interest bearing with no specific terms of repayment. Since the Partnership has indicated that it is not its intention to request repayment of this amount during the next fiscal year, this amount has been classified as a non-current asset in the accompanying financial statements.

6. Line of credit

A line of credit has been authorized by the bank to a maximum of \$1,000,000 and bears interest at the Royal Bank of Canada's (RBC) prime lending rate plus 1.50%. A general security agreement covering all assets of the Partnership has been pledged as security. As at December 31, 2020, \$Nil (2019 - \$Nil) had been drawn on the line of credit.

IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, C. C-36, AS AMENDED AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ORIGINAL TRADERS ENERGY LTD. AND 2496750 ONTARIO INC.

Court File No. CV-23-00693758-00CL

ONTARIO SUPERIOR COURT OF JUSTICE COMMERCIAL LIST

Proceedings commenced at Toronto

AFFIDAVIT OF JOAN BARNETT

AIRD & BERLIS LLP

Barristers and Solicitors Brookfield Place 181 Bay Street Suite 1800 Toronto, ON M5J 2T9

Steven Graff (LSO# 31871V) Martin Henderson (LSO#24986L) Tamie Dolny (LSO#77958U) Samantha Hans (LSO# 84737H)

Tel: 416.863.1500 Fax: 416.863.1515

Lawyers for the OTE Group

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, C. C-36, AS AMENDED AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ORIGINAL TRADERS ENERGY LTD. AND 2496750 ONTARIO INC.

Court File No. CV-23-00693758-00CL

ONTARIO SUPERIOR COURT OF JUSTICE COMMERCIAL LIST

Proceedings commenced at Toronto

SUPPLEMENTARY MOTION RECORD OF THE APPLICANTS

(Returnable October 4, 2023)

AIRD & BERLIS LLP

Barristers and Solicitors Brookfield Place 181 Bay Street, Suite 1800 Toronto, ON M5J 2T9

Steven Graff (LSO# 31871V) Martin Henderson (LSO# 24986L) Tamie Dolny (LSO# 77958U) Samantha Hans (LSO# 84737H)

Tel: 416.863.1500 Fax: 416.863.1515

Lawyers for the OTE Group